


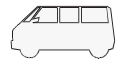



 Delaware — Natural Gas 1997		Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Net Interstate Movements:	44,214			Industrial:	14,805 0.17
	Marketed Production:	0	0.00		Vehicle Fuel:	2 0.05
Deliveries to Consumers:					Electric Utilities:	16,090 0.54
	Residential:	8,972	0.18			
	Commercial:	6,608	0.21		Total:	46,477 0.23

Table 54. Summary Statistics for Natural Gas — Delaware, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	43,788	52,304	54,864	46,232	47,619
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	95	202	103	226	121
Supplemental Gas Supplies.....	3,597	3,032	1	1	2
Balancing Item.....	-2,807	-3,781	8,827	11,055	2,266
Total Supply	44,674	51,758	63,795	57,514	50,007

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Delaware, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	41,612	48,636	60,662	54,026	46,490
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,963	2,896	3,030	3,252	3,405
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	99	225	103	237	112
Total Disposition	44,674	51,758	63,795	57,514	50,007
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	4	4	5	5	13
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	8,295	8,557	8,505	9,791	8,972
Commercial	5,195	5,459	5,743	6,694	6,608
Industrial	19,453	17,216	19,399	14,164	14,805
Vehicle Fuel	0	1	1	1	2
Electric Utilities	8,665	17,399	27,010	23,370	16,090
Total Delivered to Consumers	41,608	48,632	60,658	54,020	46,477
Total Consumption	41,612	48,636	60,662	54,026	46,490
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	4,922	5,631	6,281	8,882	10,223
Electric Utilities	58	16,120	21,423	19,088	13,697
Firm Deliveries (million cubic feet)					
Residential	8,295	8,557	8,505	9,791	8,972
Commercial	5,195	5,459	5,743	6,694	6,608
Industrial	13,144	10,336	11,048	12,303	13,605
Electric Utilities	8,322	16,187	25,043	21,468	14,877
Vehicle Fuel	0	1	1	1	2
Interruptible Deliveries (million cubic feet)					
Residential	NA	0	0	0	0
Commercial	0	0	0	0	0
Industrial	6,309	6,880	8,352	1,861	1,200
Electric Utilities	141	1,281	1,903	510	408
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	96,914	100,431	103,531	106,548	109,400
Commercial	8,409	8,721	9,133	9,518	9,807
Industrial	249	252	253	250	265
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	86	85	82	92	82
Commercial	618	626	629	703	674
Industrial	78,126	68,319	76,678	56,657	55,870
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.19	3.02	3.02	3.51	2.98
City Gate	3.24	2.95	2.70	3.68	3.53
Delivered to Consumers					
Residential	6.70	7.43	6.60	7.12	8.36
Commercial	5.46	6.17	5.28	5.82	6.70
Industrial	3.40	3.43	2.94	4.32	4.40
Vehicle Fuel	—	—	3.00	3.03	2.85
Electric Utilities	2.69	2.43	2.34	3.13	3.15

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.